

**ELECTRIC SERVICE  
SCHEDULES GS-8 & GS-9x  
GENERAL SERVICE RATE FOR NON-RESIDENTIAL SERVICE**

***Availability & Applicability***

This Schedule is available and applicable system-wide for certain service not included under Cooperative's Farm & Home Schedules.

This Schedule is applicable for all 3-phase service, not to exceed 150 kVA, whether Residential or Non-Residential.

Cooperative reserves the right to install demand meters for any load.

All service under Schedule GS-8 & GS-8A is subject to the provisions of this schedule and to Cooperative's General Terms & Conditions or subsequent revisions thereof.

***Net Rate per Month or Part Thereof***

Mainland:

- (a) Rate GS-8M, applicable where demand is less than 25 kW:

Service Charge      \$20.00

Energy Charge:      6.953 cents per kWh

Kelleys Island:

- (b) Rate GS-8KI, applicable where demand is less than 25 kW:

Service Charge:      \$20.00

Energy Charge:      9.953 cents per kWh

Mainland:

- (c) Rate GS-9M (with reactive demand), applicable where demand is greater than 25 kW:

Service Charge:      \$20.00

Demand Charge:      \$5.50 per kW

Energy Charge:      4.21 cents per kWh

- (d) Rate GS-9NK, (without reactive demand) applicable where demand is greater than 25 kW:

THIS RATE IS HEREBY REVOKED AND NO LONGER AVAILABLE.

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Kelleys Island:

- (e) Rate GS-9KI (with reactive demand), applicable where demand is greater than 25 kW:

Service Charge: \$20.00

Demand Charge: \$5.50 per kW

Energy Charge: 7.21 cents per kWh

- (f) Rate GS-9INK (without reactive demand), applicable where demand is greater than 25 kW:

THIS RATE IS HEREBY REVOKED AND NO LONGER AVAILABLE.

***Purchased Power and Tax Adjustment***

All energy charges under the above rates are subject to adjustment as provided for in Rider "A" Purchased Power & Tax Cost Adjustments.

***Determination of kW Billing Demand***

The monthly billing demand shall be the highest of the following:

- (a) The maximum 15-minute integrated kW demand measured during the month.
- (b) 75% of the highest kW demand measured during either any previous November 1st through February 29th or any previous June 1st through August 31st meter reading periods.
- (c) 50% of the highest kW demand measured during either any previous March 1st through May 31st or any previous September 1st through October 31st meter reading periods.
- (d) The kW demand as specified by contract.

For consumers primarily engaged in agricultural related activities, the minimum monthly billing demand will be 50% of the greater of a) the consumer's contract demand in excess of 100kWd, or b) the consumer's highest previously established monthly billing demand during the past 11 months in excess of 100 kWd.

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Where demand metering equipment is installed and the power factor at time of maximum measured demand is less than 90%, the billing demand shall be determined by adding thermal demand metering to measure kiloVolt-Amperes and calculating kW Billing Demand as the kVA times .90.

***Monthly Minimum Charge per Service***

The monthly minimum charge shall be the highest amount as determined by any of the following methods:

- (a) Service Charge for a single-phase service; \$30.00 for 3-phase, 3 or 4 wire service and the kW Billing Demand as calculated above.
- (b) \$2.50 per kVA of the allocated transformer capacity.
- (c) The minimum charge specified by contract or service application.

***Duration of Minimum Charge***

Seasonal disconnects shall be discontinued under this rate schedule and will have no impact on the determination of the minimum charge. The minimum charge as determined above shall be applied monthly following the date service is initially established. The property owner shall be responsible for this minimum charge each month.

***For Service Furnished Activities Such As Community Athletic Fields, etc.***

This applies to service furnished during the March 31 through December 1 meter reading periods for charitable, philanthropic, non-profit or community activities (such as special events, fairs carnivals and the like).

Such service shall be disconnected no later than December 1 of each year. All disconnection and reconnections of service shall be subject to Cooperative's charge for such special services.

For such service, the minimum shall be as provided above. Said minimum charge applies to the billing months or part thereof that service is connected but not less than 3 months.

***Terms of Payment***

The above rates and other applicable charges are net as shown. Any account not paid on or before the due date shall be assessed a 5% service charge as per the General Terms & Conditions.

If any bill is not paid within 30 days after the payment date specified on bill, service shall be subject to disconnection as provided in Cooperative's General Terms & Conditions and any reconnection of service shall be subject to Cooperative's charge for such special service.

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***Other Terms and Conditions***

(1) Application for Service & Responsibility for Payment of Bills

Where the premises are occupied by a tenant, Cooperative reserves the right to require that the Application for Service be in the name of the property owner, who shall be responsible for the payment of all bills. In such an event the bill may be mailed direct to the tenant, with a copy to the property owner. The tenant may be required to make a suitable advance deposit to secure payment of bills. However, such deposit shall not relieve property owner of his responsibility for payment of bills.

(2) Character of Service

The type of service available under this schedule for new installations will be delivered to a single delivery point closest to existing Cooperative distribution facilities, Cooperative to make the sole determination, at a single meter location, with a single bill being rendered for service. Secondary service shall, at option of Cooperative, be at one of the following approximate Voltages:

Single Phase: 120/240 volts, 3 wire

Three Phase: 120/240 volts,  
120/280 volts or 277/480 volts, 4 wire

If consumer desires a special Voltage, consumer may be required to furnish at his expense such transformers as are necessary to deliver such Voltage.

(3) Metering Voltage

Cooperative reserves the right to meter Consumer's requirements in most practical manner either at secondary or primary distribution Voltage. Where the Cooperative meters at Primary Voltage for secondary delivery, the measured kWh's and kW Demand will be multiplied by .98.

**Delivery Voltage**

Where the Consumer takes delivery at the Cooperative's Primary Voltage, and where the metering is at primary Voltage, the measured kWh's and kW demand shall be multiplied by .95.

Where Primary Delivery is metered on the secondary side of the Consumer's transformer, measured kWh's and kW Demand shall be divided by .98 and then multiplied by .95.

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(4) 3-Phase Service Required for Unbalanced or Fluctuating Loads

For highly fluctuating loads such as welders and electric melting furnaces and/or unbalanced single-phase loads, Cooperative reserves the right to require that such loads be operated at 3-phase with the load balanced as far as practical on each phase.

(5) Motor Specifications

Single-phase service will not be furnished to operate neither individual single phase motors in excess of 15 HP rating nor individual three phase motors in excess of 50 HP except where written permission is granted by Cooperative. All motors 10 HP and larger may, at Cooperative's option, be required to be equipped with reduced Voltage starting equipment or other control devices so as to avoid unnecessary Voltage surges and fluctuations of Cooperative's system.

Motors designed for full Voltage "across the lines" starting may, at Cooperative's option, be permitted to operate from Cooperative's system provided, however, that a study by Cooperative indicates that the operation of such motors will not be detrimental to service furnished other consumers. Advance written permission by Cooperative will be required for all such motor installations.

(6) New Extensions

Cooperative reserves the right to increase the minimum period of service and/or increase the minimum charge where an unusual investment is required to furnish service as compared to the estimated or probable revenue to be received.

(7) Other Charges for Special Service

See Cooperative's Miscellaneous Service Charges for charges applicable for disconnection and reconnection of service and other special services.

(8) Use of Service

Service under this schedule shall not be resold or shared with others.

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Adopted: \_\_\_\_\_

Effective: October 1, 2009 Billing Period  
Revised: September 2009